

# SPILL AND TDG UPDATE TO TMT

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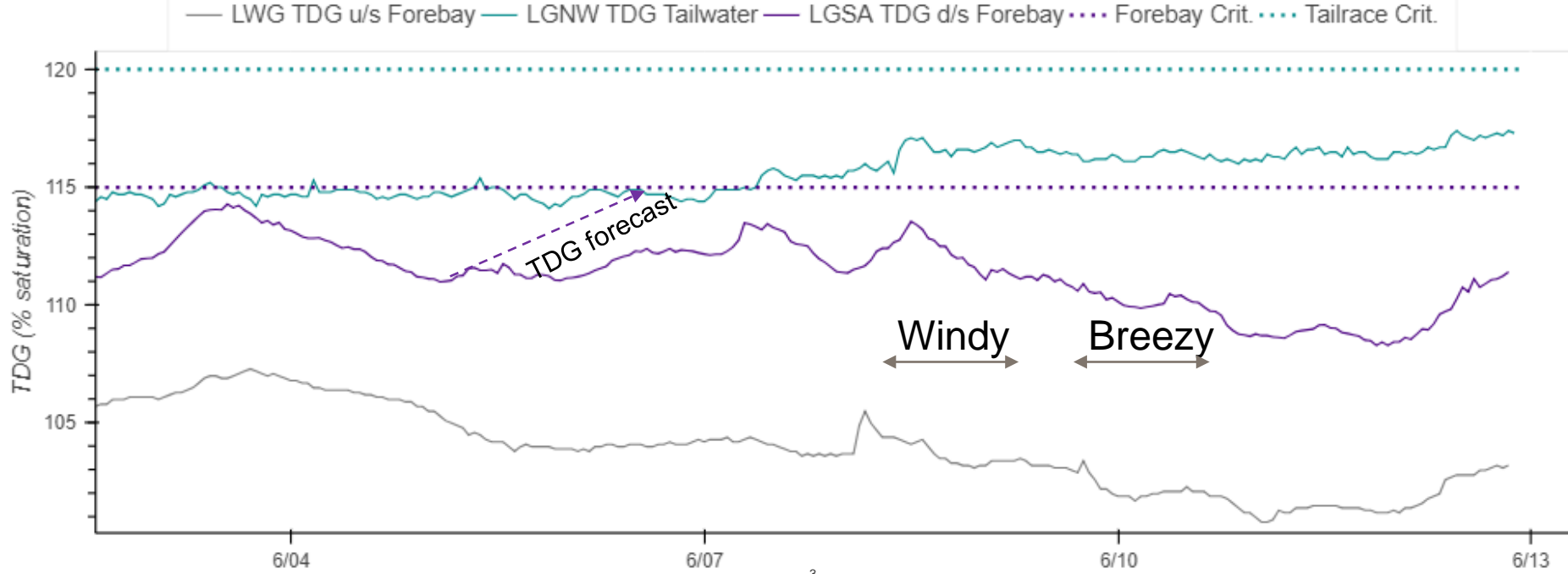
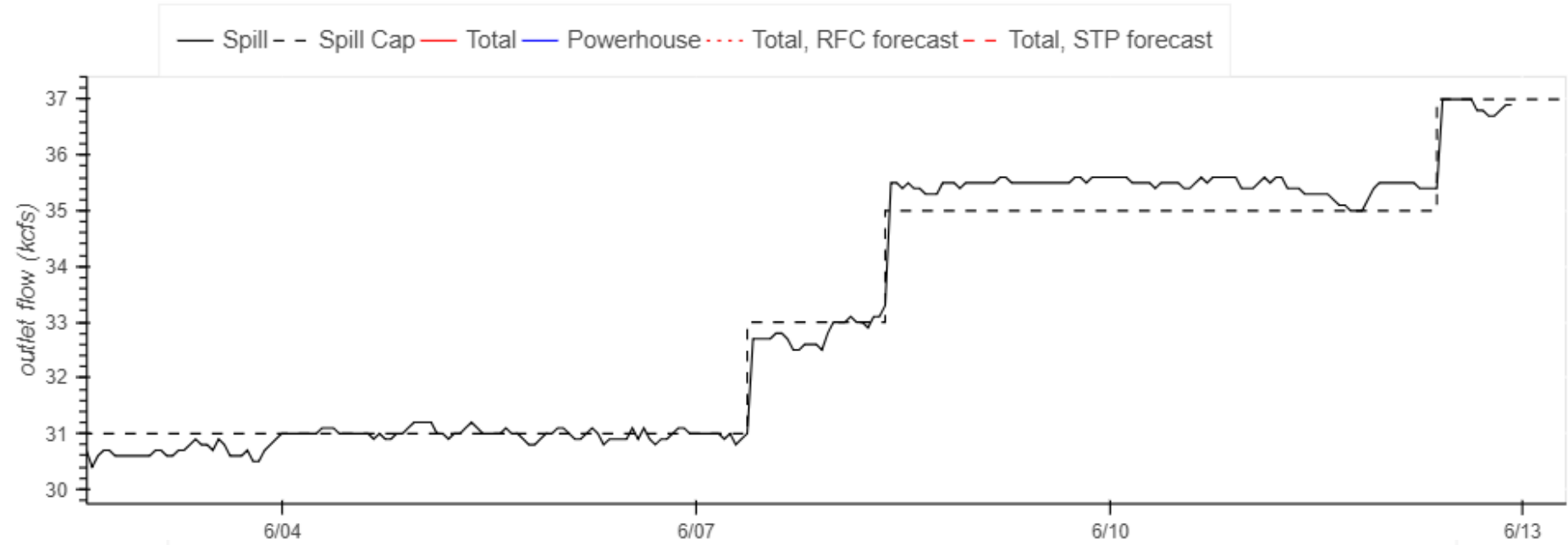
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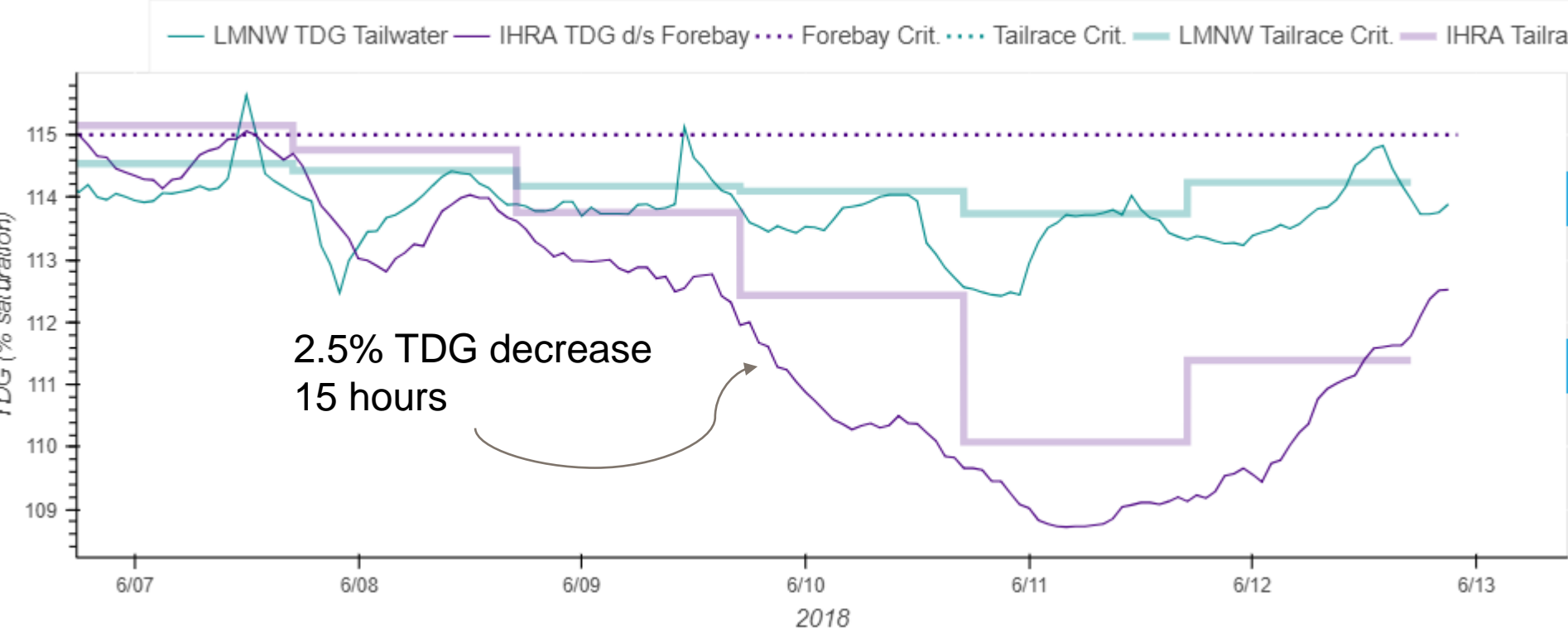
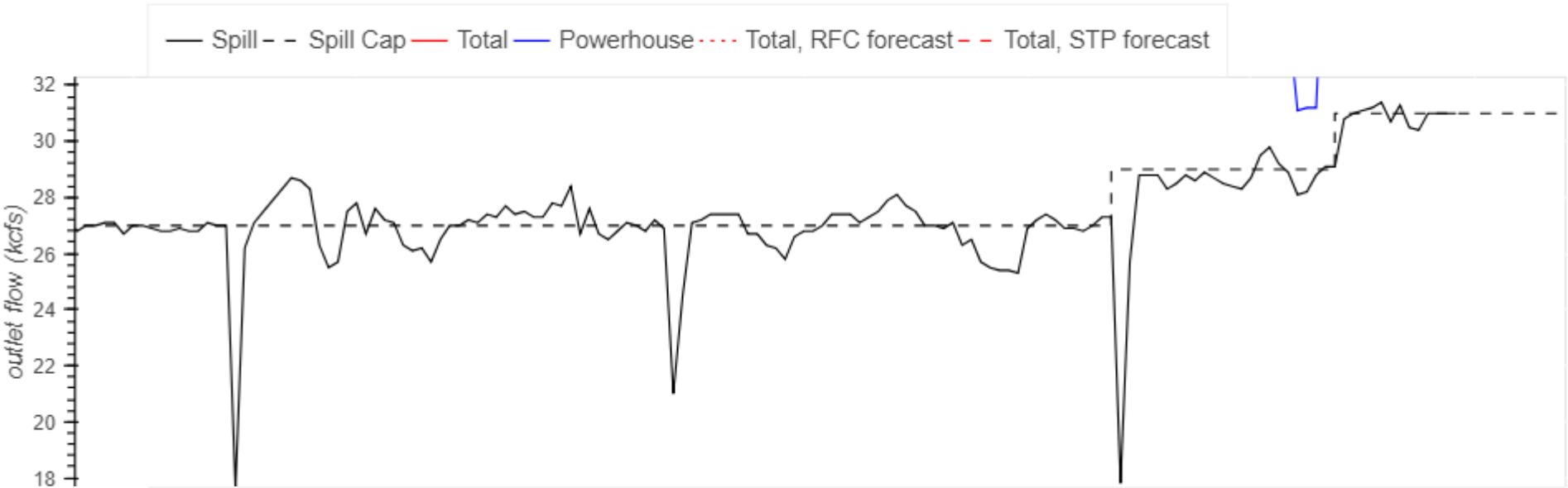
# PROCESS AND ASSUMPTIONS FOR SETTING SPILL CAPS:

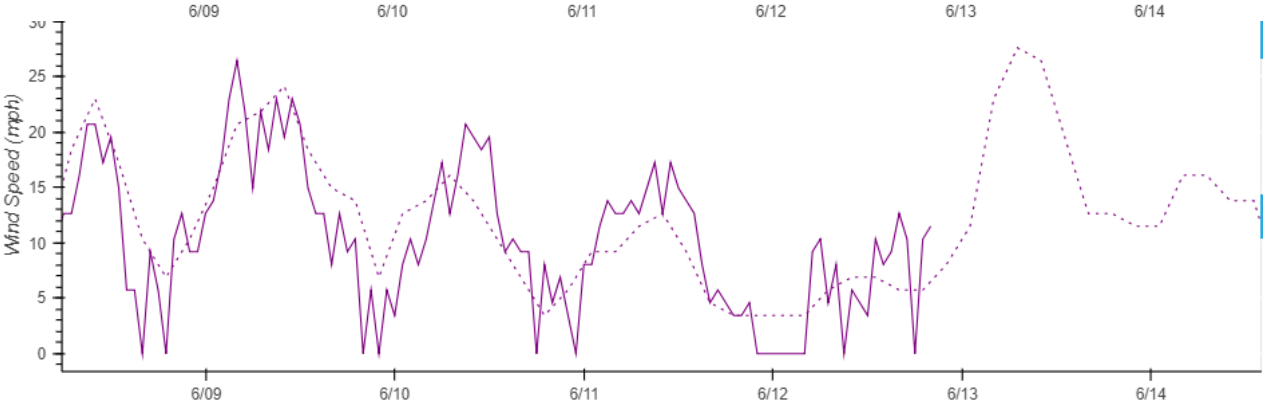
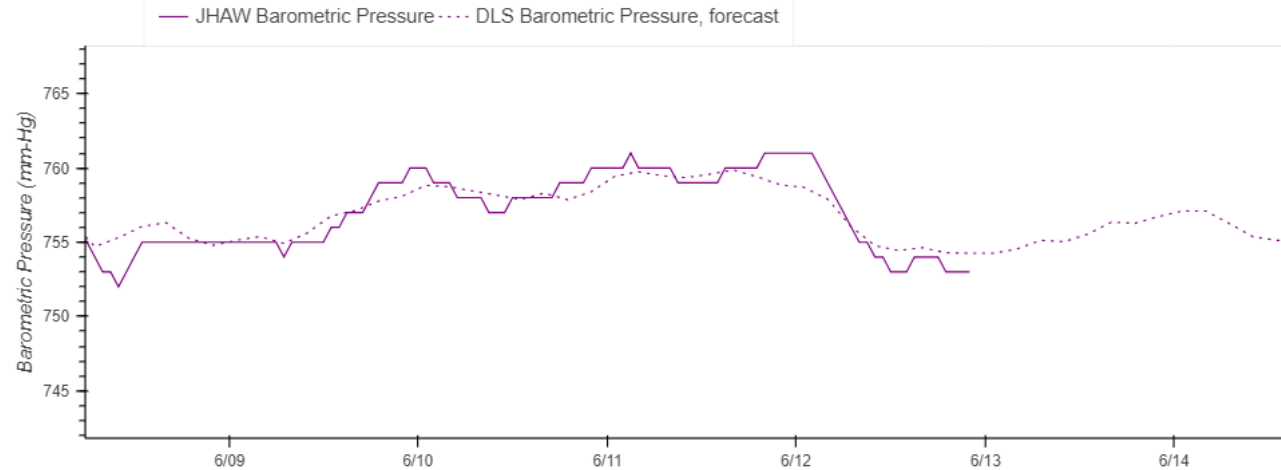
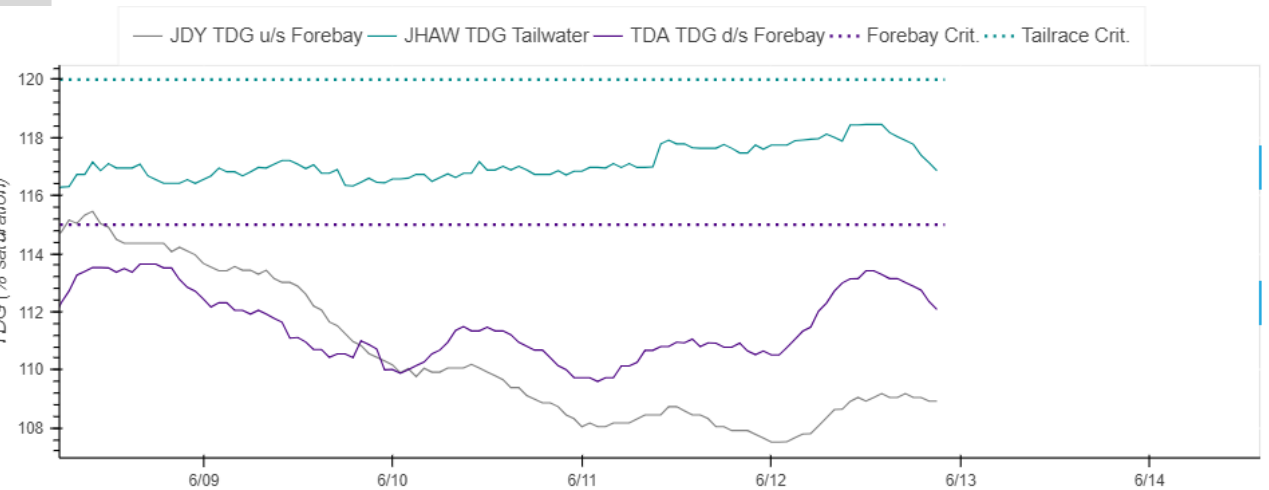
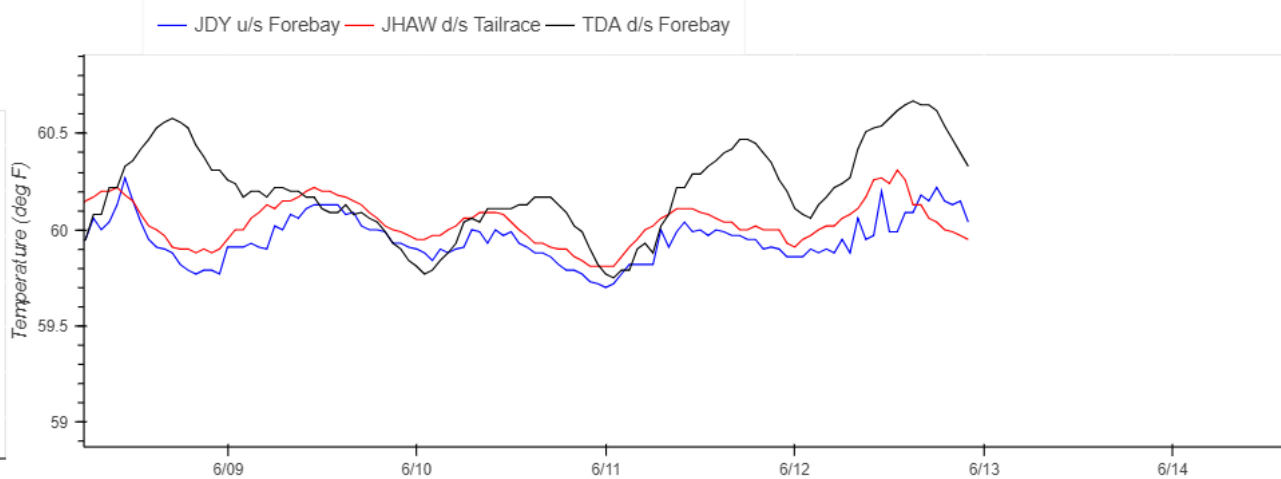
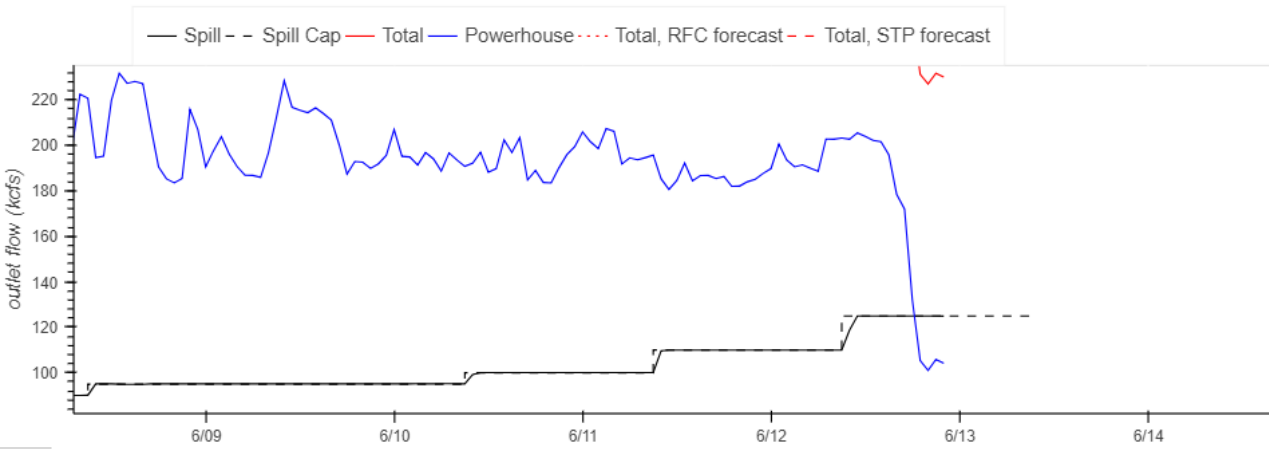
- Set spill caps at each project on a daily basis that are estimated to maximize spill to a level that meets, but does not exceed, the state water quality standards for TDG in the tailrace and the next downstream forebay.
- To calculate spill caps use observed and forecasted variables
  - environmental conditions: total flow, wind, ambient temperature, barometric pressure, incoming TDG from upstream, and travel time
  - project operations: spill level, spill pattern, tailwater elevation, proportion of flow through the turbines, and project configuration.
- Run SYSTDG, when appropriate, in order to estimate TDG levels several days into the future.
- Given the observed and forecast variables that affect TDG production, spill caps will not always achieve the gas cap, and could result in TDG above or below the gas.





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