**Contingency Actions list**

The following is a list of contingency actions that may be taken to provide reserves, voltage, energy or inertia. The order and extent of the actual implementation of the actions in this list will be dictated by each specific condition but if possible the order at each individual dam will be followed. The actions on the list may be updated as necessary through coordination with TMT **(updated by TMT March xx, 2018)**

**April – August period**

BON operate out of 1 percent up to full load

BON reduce spill to 50 kcfs

BON reduce spill to 0.

BON turn off corner collector

BON turn of sluiceway

TDA increase generation above 1% to full load

TDA reduce spill to 30% of outflow

TDA reduce spill to 0.

TDA close the sluiceway

JDA increase generation above 1% up to full load

JDA reduce spill at JDA to 30%.

JDA reduce spill to zero.

MCN operate outside 1 percent up to full load

MCN reduce spill to 30 percent

MCN reduce spill to zero

IHR operate outside 1 percent up to full load

IHR reduce spill to 30 percent

IHR reduce spill to RSW only

IHR reduce spill to 0.

LMN operate outside 1 percent up to full load

LMN reduce spill to 30 percent

LMN reduce spill to RSW only

LMN reduce spill to 0.

LGS operate outside 1 percent up to full load

LGS reduce spill to 30%

LGS reduce spill to RSW only

LGS reduce spill to 0.

LWG operate outside 1 percent up to full load

LWG reduce spill to 18 kcfs

LWG reduce spill to RSW only

LWG reduce spill to 0.

**Sept-March period**

JDA increase generation outside 1% up to full load

JDA shutoff adult attraction flow

MCN increase generation outside 1% up to full load.

TDA increase generation outside 1% up to full load

TDA shut off sluiceway

BON increase generation outside 1% up to full load

BON shutoff adult attraction flow

BON shut off sluiceway

HGH & LIB modify ramping rates

HGH, LIB, DWR, ALF, GCL: increase project drafts which might impact spring refill