TOTAL DISSOLVED GAS AND FLEXIBLE SPILL OPERATIONS

Dan Turner and Doug Baus Northwestern Division, Reservoir Control Center Date: 2 December 2020









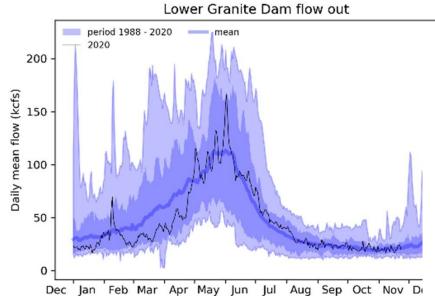


SUMMARY



- Average water supply
- Successfully implemented the flex spill agreement
- COVID did not impact TDG monitoring
- Spill caps > agreement estimates
- Managed to the 125% TDG 12-hour metric (2-hour metric not a factor)
- Lack of load spill in late June
- TMT coordinated operations at LGS, JDA and LMN.





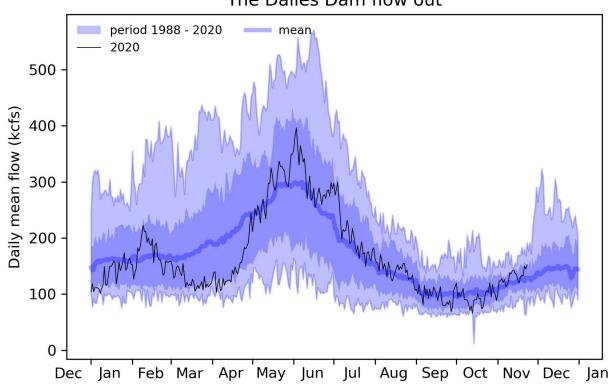
April-August runoff volume:

The Dalles: 91.8 Maf or 105% of average

Lower Granite: 99% of average

RECAP OF 2020 SPILL SEASON CONDITIONS

The Dalles Dam flow out





FLEX SPILL SPRING OPERATIONS FOR JUVENILE FISH PASSAGE



	Spring Spill for Juvenile Fish Passage								
Project	2017	2018	2019	2020					
	(2008 BiOp)	(Court Order)	(Flex Spill Agreement)	(Flex Spill Agreement)					
Lower Granite	20 kcfs	120/115% TDG Cap	120% TDG Cap 16 hours	125% TDG Cap 16 hours					
	20 KL13		20 kcfs 8 hours	20 kcfs 8 hours					
Little Goose	30%	120/115% TDG Cap	120% TDG Cap 16 hours	125% TDG Cap 16 hours					
	30%	120/113/6/DG Cap	30% 8 hours	30% 8 hours					
Lower Monumental	120/115% TDG Cap	120/115% TDG Cap	120% TDG Cap 16 hours	125% TDG Cap 16 hours					
		120/11378 1DG Cap	30 kcfs 8 hours	30 kcfs 8 hours					
Ice Harbor	45 kcfs daytime	120/115% TDG Cap	120% TDG Cap 16 hours	125% TDG Cap 16 hours					
	120/115% TDG Cap		30% 8 hours	30% 8 hours					
	nighttime								
McNary	40%	120/115% TDG Cap	120% TDG Cap 16 hours	125% TDG Cap 16 hours					
			48% 8 hours	48% 8 hours					
John Day	30% vs. 40%	120/115% TDG Cap	120% TDG Cap 16 hours	120% TDG Cap 16 hours					
	30% (3. 40%	120/220/0100 00/0	32% 8 hours	32% 8 hours					
The Dalles	40%	120/115% TDG Cap	120% TDG Cap 16 hours	40%					
	40%	120/113% (DG Cap	40% 8 hours						
Bonneville		120% TDG Cap	120% TDG Cap 16 hours	125% TDG Cap or 150					
	100 kcfs		100 kcfs 8 hours	kcfs 16 hours					
			100 KCI3 8 110013	100 kcfs 8 hours					



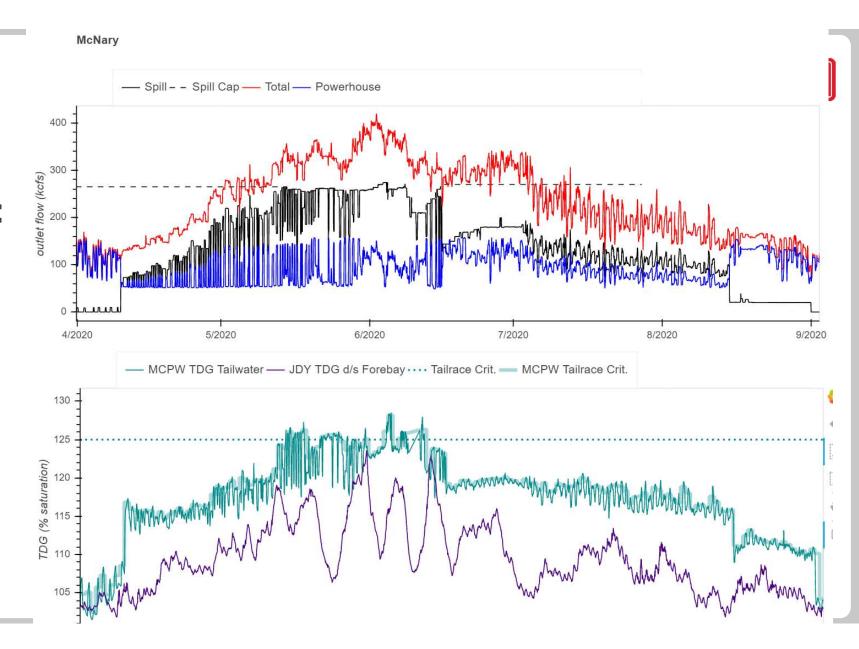
SUMMARY STATISTICS, DURING SPILL CAP SPILL, SPRING 2020



Project	Spill o	•	kcfs) Max	Flex Cap Est	cap (Min. Gen.	oill compare number of o Spill At Spill Cap	•		•	of the 12 per day) Max	Spill (% of total flow) Ave
Lower Granite	72	79	88	72	31	48	0	114	122	127	61%
Little Goose	73	81	87	79	39	40	0	114	122	126	61%
Lower Monumental	98	106	116	98	62	17	0	117	122	126	69%
Ice Harbor	110	114	119	119	58	21	0	113	119	126	71%
McNary	210	260	274	265	34	33	0	115	121	128	67%
John Day	156	168	187	146	17	38	12	113	119	125	51%
The Dalles		40%		40%	0	57	10	112	120	125	41%
Bonneville		150		150	14	48	5	116	121	125	52%

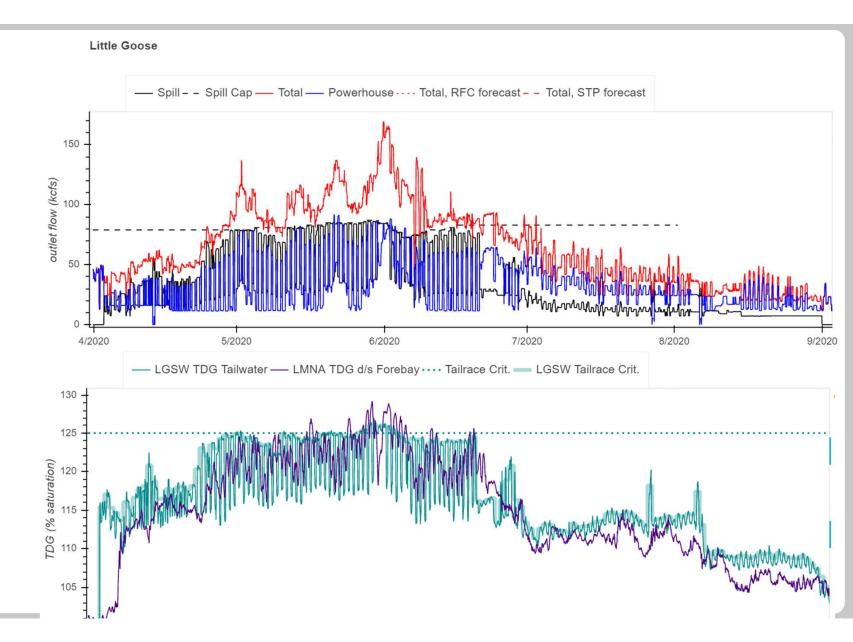


EXAMPLE: MCNARY



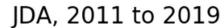


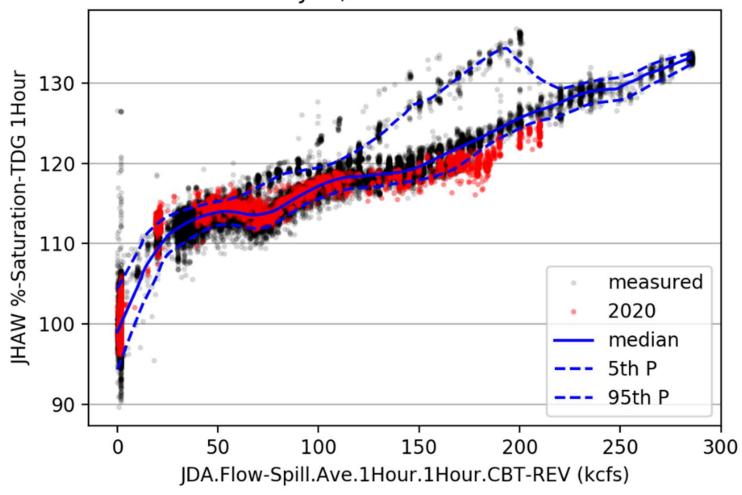
EXAMPLE: LOWER MONU-MENTAL





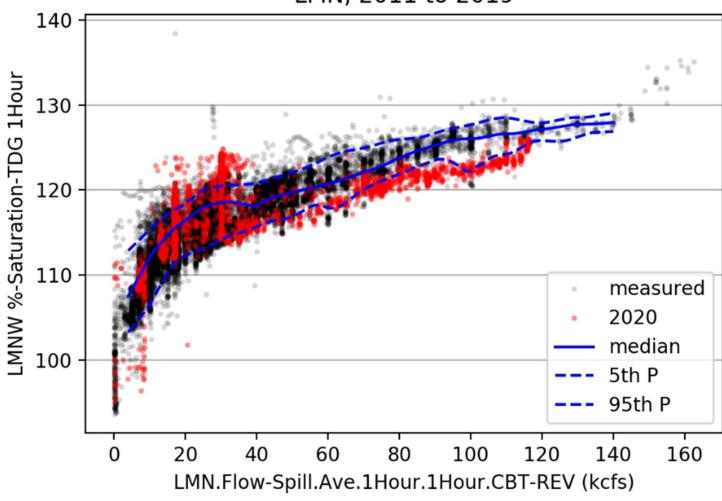








LMN, 2011 to 2019

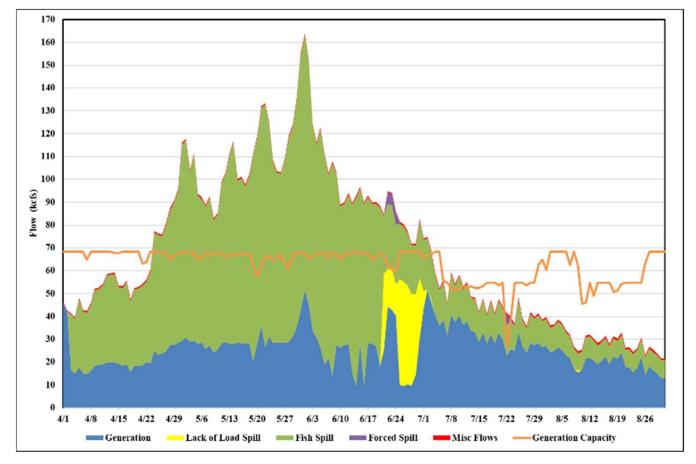




LACK OF LOAD SPILL

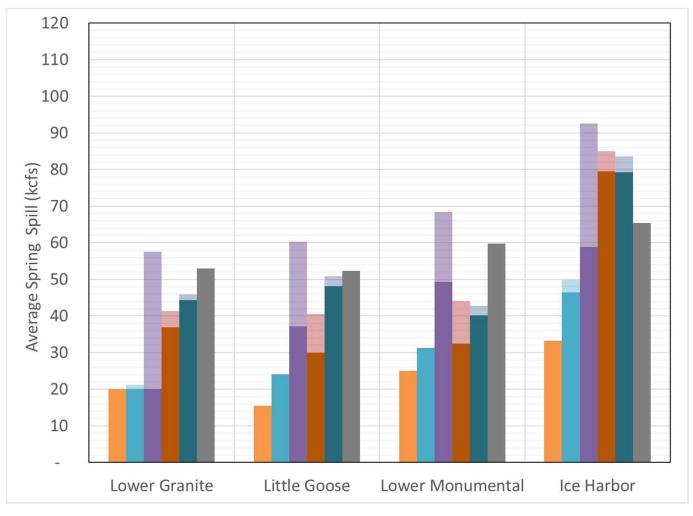


Ice Harbor Dam



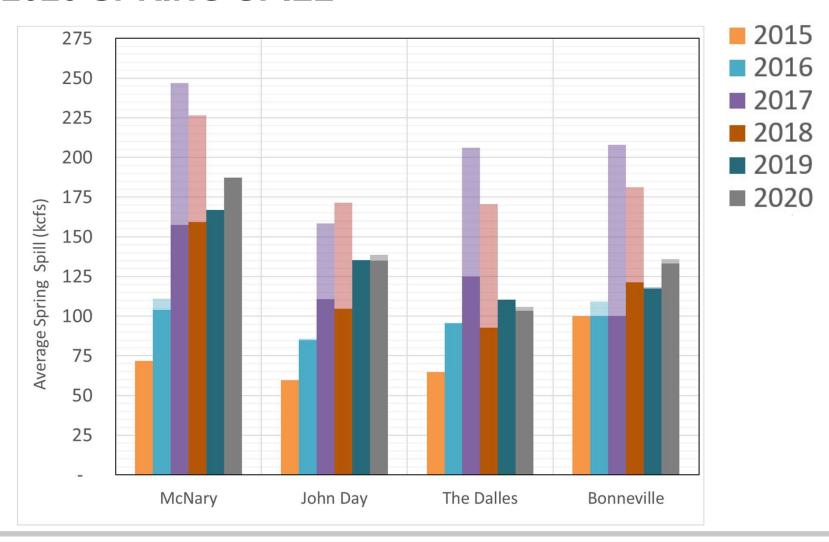


2020 SPRING SPILL





2020 SPRING SPILL







2020 - SPILL SEASON: SUMMARY OF TMT COORDINATED OPERATIONS

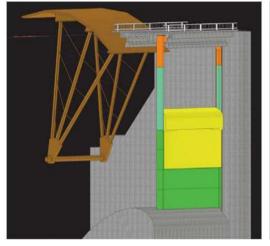


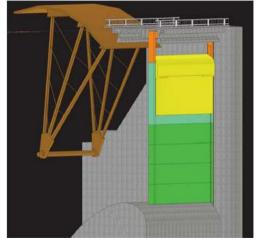
TMT COORDINATED IN-SEASON OPERATIONS



- John Day Dam Decremental (DEC) Reserves. April 10, TMT Meeting. John Day Dam's generation was above minimum generation outside of the flex hours due to the project carrying DEC reserves. This was elevated to the Flex Spill Work Group (FSWG) and BPA developed guidance based on input from the FSWG.
- 2. Little Goose Dam Hours of Flex Spill and Spill Pattern Change. May 29, TMT Meeting. Allowed for the 8 hours of performance standard spill to occur after 1200 hours. Appeared to improve the passage of adult Chinook. Impacts on the change in spill pattern on adult Chinook passage may warrant further analysis.

Little Goose Dam – Modified Spill Pattern





Low Crest

High Crest



TMT COORDINATED OPERATIONS



- 3. Lower Monumental Dam Hours of Flex Spill and Spill Pattern Change. May 29, TMT Meeting. Change in performance standard spill to 8 consecutive hours from 0400 to 1200 hours appeared to improve the passage of adult spring Chinook. Impacts on the change in spill pattern on adult Chinook passage may warrant further analysis.
- 4. Little Goose Dam** Coordinated via FPOM not TMT. April 16, FPOM Meeting. Unit 1 Operation. Beginning April 16 through June 20, the operation to manually restrict Little Goose Dam turbine unit 1 to the upper 1% operating range (approximately 16–18 kcfs) was modified to no longer apply during hours of spill to the 125% TDG cap. Impacts on the change in unit 1 on adult Chinook passage may warrant further investigation. This operational change occurred prior to May 29 operation(s) that appeared to improve adult Chinook passage.

